## **Comparison chart**

## for the main provisions of the Law 23/2014

## and the actual Governmental Emergency Ordinance 24/2017

| No | Law 23/2014 (approving GEO 57/2013)                        | Governmental Emergency Ordinance 24/2017                   |
|----|--|--|
| 1  | Life period of green certificates – 12 months              | GC life period – until March 31, 2032; the GC              |
|    |  | issued before March 31, 2017 have a viability of 12        |
|    |  | months.  |
| 2  | Recovery of the green certificates for WIND Jan 1, 2018-   | Recovery of WIND GC Jan 1, 2018 – Dec 30, 2025             |
|    | Dec 30, 2020   | in equal installments                                      |
| 3  | Recovery of the green certificates for solar Jan 1, 2018-  | Recovery of the green certificates for solar Jan 1,        |
|    | December 30, 2020  | 2025 – December 30, 2030 in equal installments             |
|    | Green certificates for solar to be postponed until March   | Green certificates for solar to be postponed until         |
|    | 31, 2017   | December 31, 2024  |
| 4  | Green certificates – floor €27-cap €57                     | Floor €29.4 - cap €35                                      |
| 5  | Green certificates value - inflatable with Euro Zone index | GC value not inflatable anymore                            |
| 6  | -  | Storage admitted   |
| 7  | Green certificates taxed at the issuing of them            | GC taxed at the moment of trading of them                  |
| 8  |  | New mechanism for GC trading: static quantity of           |
|    |  | GC which have to be procured by the suppliers –            |
|    |  | about 14.91 mil GC (both GC for the present                |
|    |  | electricity + deferred GC reinserted into the              |
|    |  | market   |
| 9  | GC could be traded either on the centralized market of     | Starting with September 1 <sup>st</sup> 2017 there will be |
|    | GC or on the bilateral contracts market (both              | created an anonymous markets within OPCOM.                 |
|    | administrated by OPCOM)                                    | One anonymous market is devoted to the GC                  |
|    |  | trading, the other one to the trading of electricity       |
|    |  | + GC associated  |
| 10 |  | Bilateral contracts for GC concluded after March           |
|    |  | 31, 2017 are available not later than August 31,           |
|    |  | 2017   |
| 11 |  | Bilateral contract concluded before March 31,              |
|    |  | 2017 will produce effects until the end of them            |
| 12 |  | Starting with March 31, 2017 no appendix is                |
|    |  | accepted to the existing contracts                         |

Additional note – ANRE set up for the period January  $1^{st}$ -March  $31^{st}$  2017 an obligatory procurement quota of 0.320 GC/MWh, while for the period April  $1^{st}$  – December  $31^{st}$  2017 an obligatory procurement quota of 0.358 GC/Mwh. Both values were set-up by Orders of the Regulator.